

# Electrical Characteristic Measurement of the Fabricated CdSe / P-Si Heterojunction Solar Cell under Radiation Effect

M. Ashry, S. Fares\*

National Center for Radiation Research and Technology(NCRRRT), AEA,P.O. 29 Nasr City Egypt  
M\_Ashry@yahoo.com, sfares2@yahoo.com

**Abstract** The electrical and photovoltaic properties of CdSe/p-Si heterojunction solar cells prepared by evaporation coating on a single-crystal p-type silicon substrates are examined, under (100)  $\text{mw/cm}^2$ , 25°C. The best fabricated cell shows an open-circuit voltage before irradiation is (0.62V) and after irradiation is (0.44 V). The short-circuit current density before irradiation is (34  $\text{mA/cm}^2$ ) and after irradiation is (13  $\text{mA/cm}^2$ ). The fill factor before irradiation is (53 %) and after irradiation is (44.7 %). The conversion efficiency (active area) before irradiation is (11.1%) and after irradiation is (2.5%) .was observed during two-hour illumination test and after storing the cell in air for three months. The illumination is from the CdSe side (front wall). The cells are analyzed using I-V and P-V measurements, spectral response and  $1/C^2$ -V measurements, with focus on the influence of the solar cell thickness, light intensity illumination and effective dose of  $\gamma$ -radiation, which play a crucial role to improve the solar cell efficiency.  $\gamma$ -irradiation campaign with different doses has been carried out on a series of solar cells.

**Keywords** n-CdSe/ P-Si Cells Performance,  $\gamma$ -radiation Effects, Electrical and Photovoltaic Characteristics

## 1. Introduction

The enormous gap among the potential of solar energy and our currently slight use of it is due to the modest energy density of the radiation, low conversion efficiencies of photovoltaic, and cost of materials currently required. The cost effective raising of conversion efficiency is primarily a scientific challenge: breakthroughs in fundamental understanding enable the development of materials and methods leading to the photovoltaic market progress. Several technologies have been developed for utilization of solar energy. Photovoltaic devices also known as solar cells convert solar energy to the electricity, which is the most convenient form of energy.

Conventional single-junction semiconductor solar cells only effectively convert photons of energy close to the semiconductor band gap  $E_g$  as a result of the mismatch between the incident solar spectrum and the spectral absorption properties of the material [1]. Photons with energy  $E_{ph}$  smaller than the band gap is not absorbed. Photons with energy  $E_{ph}$  larger than the band gap is absorbed, but the excess energy  $E_{ph} - E_g$  is not used effectively due to

thermalization of the electrons. Several routes have been proposed to overcome these fundamental spectral losses that can account from as much as 50%. All these methods or concepts, which are referred to as Third Generation (3G) photovoltaic [2], concentrate on a better exploitation of the solar spectrum, e.g., intermediate band gaps [3], quantum dot concentrators [4] and down- and up-converters [5]. Third generation solar cells are the cutting edge of solar technology and still in the research phase. They are expected to achieve reasonable efficiencies at lower costs than first and second generation technologies [6] and contain a wide range of promising technologies including multijunction tandem cells [7], dye-sensitized solar cells (DSSCs) [8], organic solar cells based on small-molecule [9,10] and conjugated polymer [11,12], and organic/inorganic hybrid solar cells [13,14].

The very first diffused silicon solar cells were made on n-type substrates in 1950s. The solar cell industry changed to p-type substrates soon after wards due to the higher resistance of this polarity to space radiation, when the only application for those cells was for space vehicles, and it is not be the best cell, choice for terrestrial application. N-type substrates usually have higher minority carrier life times than p-type substrates [15].

There are four basic structures for the photovoltaic solar cells, homojunction, heterojunction p-i-n and n-i-p, multijunction. Heterojunction is a junction formed between two materials with different band gap [16,18]. A CdSe/p-Si solar

\* Corresponding author:

sfares2@yahoo.com (S. Fares)

Published online at <http://journal.sapub.org/msse>

Copyright © 2012 Scientific & Academic Publishing. All Rights Reserved

cell involves a heterojunction formed between these two materials. Further, the semiconductor CdSe is used in heterojunction fabrication, as it has a good photosensitive and nanocrystalline property[19,20]. Sunlight is allowed to pass through the CdSe layer (band gap = 1.74 eV). In such a device the CdSe is referred to as the window layer. Cadmium selenide has a nearly optimum band gap for the irradiation spectrum of sun light[21], thus the CdSe/p-Si thin film solar cell is promising candidate as a highly efficient and low-cost solar cell. However, to reduce the production cost and user hesitation due to toxicity of Cd, it is required to achieve a sufficient high energy conversion efficiency, using the PV active layer with a decreased thickness. On the other hand the PV performance of thickness solar cells are improved by the annealing temperature profile as well as the effect of  $\gamma$ -radiation.

In this article, we report the results on structural and electrical and optical characterization of the (3, 7, 20  $\mu\text{m}$ ) thick CdSe/p-Si solar cells annealed under 525 $^\circ\text{K}$  for 2 hours, dark (I-V) measurements and photo luminescence source used. In particular, we report the PV performances of (20  $\mu\text{m}$ ) thickness solar cell is improved by the modification of the thickness, effect of radiation and annealing temperature profile treatment.

## 2. Experimental Procedure

The substrate materials are two-inch diameter (100) – oriented, p-type silicon wafers with a resistivity of (0.8-1.2  $\Omega\cdot\text{cm}$ ), corresponding to a doping density of (4-6)  $\times 10^{15} \text{ cm}^{-3}$ . These wafers were etched using  $\text{CP}_4$  etching solution for (2) min, ( $\text{CP}_4$  etching solution is prepared by adding 20 mL of HF acid to 30 mL Acetic acid and 60 mL concentrated  $\text{HNO}_3$ ). After etching, the Si-wafers were washed for 5 min. by distilled water, and then by ethyl alcohol.

The CdSe: In film were evaporated onto the Si-wafers by using Coating unit Edward type (E306A), Evaporation was carried out at pressure ( $10^{-5}$  Torr) in vacuum, to coat one side of the Si-wafers by n-CdSe thin film with different thickness. The CdSe thin film side, was over coated by an indium mesh to be used as grid electrode. After the CdSe: In film Coated, the ohmic rear contact was fabricated by vacuum evaporation of Gold, Indium silver, Bismuth and Alu-

minum electrodes. Then the front electrode was made by evaporating a Al metal grid, through a metal shadow mask. Finally, CdSe/p-Si Heterojunction were annealed for two hours (2H) at 523 $^\circ\text{K}$  (250 $^\circ\text{C}$ ) to complete the Junction formation.

Sample irradiation was carried out using a  $^{60}\text{Co}$  gamma source model ISSLEDOVATEL manufactured by Russian irradiator and located at NCRRT, Egypt. The dose rate was 910 kGy/100 min and the temperature during irradiation was about 40 $^\circ\text{C}$ . Irradiation doses by  $\gamma$ -radiation with different doses (500, 1400, 1900 M Rad).

## 3. Results and Discussion

### 3.1. Electrical and Photovoltaic Characteristics of CdSe/p-Si Solar Cell

The electrical characteristics of the photovoltaic cells were investigated in the dark and under different bias light conditions. The solar cell parameters, short circuit current density  $I_{sc}$ , open circuit voltage  $V_{oc}$ , and maximum output power ( $P_m$ ) were determined. During dark I-V measurements, a light-proof cover shields the cell under test. The dark I-V curve is measured in forward and reverse directions as shown in Fig.(1).

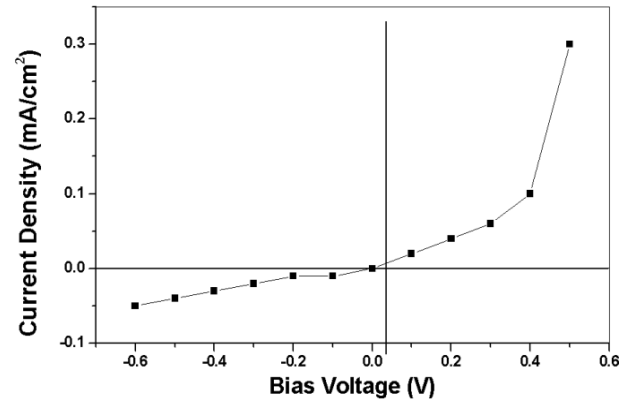


Figure 1. Current – voltage characteristic in dark

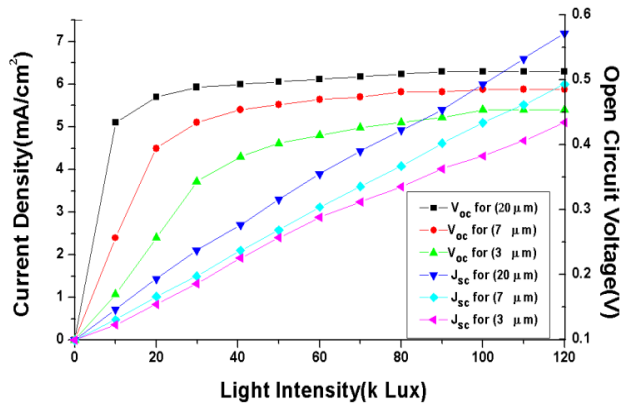
For the measurements of the illuminated (I-V) curve details investigation of solar cells, the illuminated (I-V) curves over a wide intensity range (10-120 k Lux).

Table 1. Electrical parameters of fabricated solar cells as a function of thickness before and after  $\gamma$ -Irradiation at a chosen fluency (1900 M Rad)

Cell Thickness	$V_{oc}(\text{mV})$		$J_{sc}(\text{mA}/\text{cm}^2)$		F.F(%)		$\eta(\%)$	
	before	after	before	after	before	after	before	after
3 $\mu\text{m}$	490	340	28	23	34.9	48.6	4.8	3.8
7 $\mu\text{m}$	530	430	28	20	45.1	62.7	6.7	5.4
20 $\mu\text{m}$	620	440	34	13	52.6	44.7	11.1	2.5

### 1. Effect of Cell Thickness on Electrical Performance

We investigated the influence of the CdSe film thickness on solar cell characteristics. The thickness of CdS film is a critical factor effecting cell performance. Both  $V_{oc}$  and  $I_{sc}$  are dependent on the cell thickness for all solar cell used. Fig.(2) shows, as the samples thickness(3, 7, 20  $\mu\text{m}$ ) decrease, the short circuit current  $I_{sc}$  and open-circuit voltage  $V_{oc}$  over a wide range of illuminated light intensity is observed to be decrease, which is due to the low bulk diffusion length, electrons generated near the rear side of the solar cell have a low probability for collection. Due to the high internal area reflection, the total generation is hardly reduced by thinning the thickness. But the generation takes place closer to the junction and that will increase the collection probability. It shows that CdS thickness best range is  $\sim 20 \mu\text{m}$ . The electrical parameters of the different fabricated solar cells are presented in table(1). These parameters were obtained from(I-V) illuminated characteristics curve as a function of cell thickness.



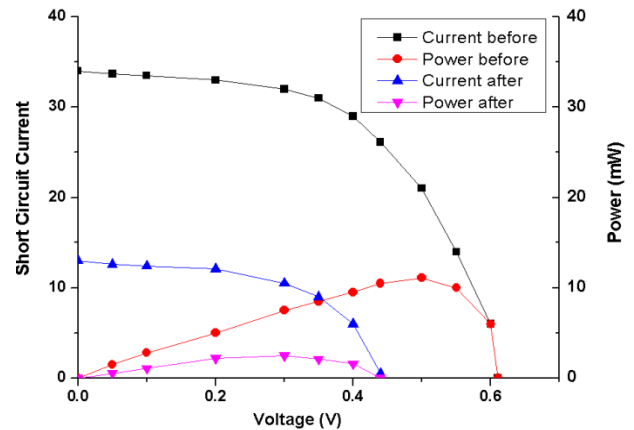
**Figure 2.** Current density-voltage curve as a function of light intensity for different thickness cell

### 2. Effect of Light Intensity on Electrical Performance:

In fact the solar cell with thickness(20  $\mu\text{m}$ ) has a much greater spectral response under fluency of light intensity, due to it can absorbed more of the electromagnetic spectrum than the other thinner ones, and thus has the capacity to generate larger currents. Fig.(2), a direct result, an increase in short circuit current density as the light intensity increase, while as open-circuit voltage is largely unaffected all over light intensity range and wavelengths incident, which means that,  $V_{oc}$  increase up to(20 k Lux) as incident light intensity increase, more than 20 k Lux,  $V_{oc}$  stays constant, relatively to the short circuit current density. The electrical parameters of the different fabricated solar cells are presented in table(1). These parameters were obtained from(I-V) illuminated characteristics curve as a function of cell thickness. Finally for most studied solar cells, the short-circuit current density shows a linear relationship with the incident light intensity[22]. The open-circuit voltage and fill factor is much weaker dependant on the light intensity[14,23].

The(I-V) and(P-V) characteristics for the best performance cell with thickness(20 $\mu\text{m}$ ) are shown in Fig.(3). The CdSe/p-Si Heterojunction cell has an open-circuit voltage

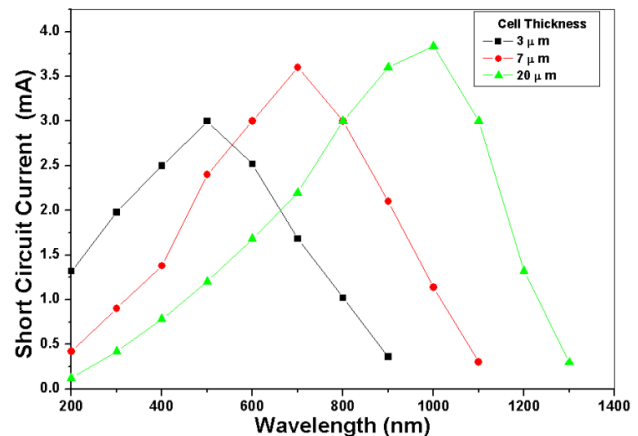
after irradiation is(0.44 V) and before irradiation is(0.62V). The short-circuit current density before irradiation is (34mA/cm<sup>2</sup>) and after irradiation is (13mA/cm<sup>2</sup>). The fill factor before irradiation is(52.6%) and after irradiation is(44.7%). The conversion efficiency(active area) before irradiation is(11.1%) and after irradiation is(2.5%).



**Figure 3.** Current-voltage and power-voltage curves for the 20  $\mu\text{m}$  thickness cell

### 3.2. Spectral Response Measurements

Fig.(4) shows results of the spectral response for tested solar cells which were processed with different thickness(3, 7, 20  $\mu\text{m}$ ). As it can be seen, for whole cells, the optical properties of solar cells are almost the same trend but with different wavelengths range(i.e), as the solar cell thickness decrease, the maximum  $I_{sc}$  value shifted towards the blue wavelength region.



**Figure 4.** Spectral response for different cell thickness

It can be noted that the spectral response at the long wave length decrease with the reduction in the(CdSe) layer thickness. Light transmission loss due to an insufficient absorption layer, and carrier recombination loss at the back contact, due to the probable presence of defect at the junction can be considered to be responsible for the total current loss in such thin films. In addition, the thin solar cell layer leads to the typically reduced response in the Infra Red region which leading to a significant reduction of recombination currents at the front surface.

The spectral response behaviour can be discussed as follow, spectral down conversion was suggest in the 1970s to be used in so-called luminescent concentrators that were attached on to a solar cell[25]. In these concentrators, organic dye molecules absorb incident light and re-emit this at a red-shifted wavelength. Internal reflection ensures collection of all the re-emitted light in the underlying solar cells. As the spectral sensitivity of silicon is higher in the red than in the blue, an increase in solar cell efficiency was expected.

### 3.3. Capacitance-Voltage Measurements

One important property of semiconductor material is its charge carrier density. On the other hand, a too high carrier concentration causes unwanted recombination of the photogenerated charge carriers and thus deteriorates the conversion efficiency of the solar cell. Capacitance-voltage(C-V) measurements is the most commonly used method for the determination of carrier densities in semiconductor of material when the capacitance of a reverse biased semiconductor junction is measured as a function of the applied reverse bias, the apparent carrier density can be calculated from the slope of the  $(A/C)^2$  Vs.(V) plot according to the equation.

$$N_d = \left\{ \frac{2}{e\epsilon_0\epsilon_s d (A/c)^2 / dv} \right\}$$

$N_d$  is the donor concentration in a p-type material,  $e$  is elemental charge,  $C$  is the space-charge capacitance,  $A$  is the cell area,  $dV$  is the change of the applied voltage,  $\epsilon_0$  is the permittivity of free space,  $\epsilon_s$  is the static permittivity of the semiconductor.

Fig.(5) shows the  $1/C^2$  -V plot of the CdSe/P-Si cell of Fig.(3) at(1 MHz). Since band bending is primarily on the CdSe-Side, the  $(1/C^2 - V)$  intercept of(0.9V) on the x-axis is essentially equal to the diffusion potential within the CdSe. The slope of the straight line gives donor concentration  $N_d$  of( $\approx 4.6 \times 10^{15}$ ) $\text{cm}^{-3}$ .

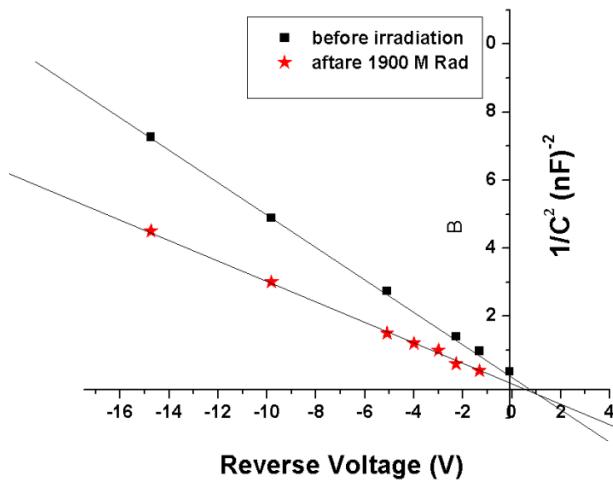


Figure 5. The  $1/C^2$  -V of the CdSe/p-Si solar cell at frequency of(1MHz)

The  $C$ - $V$  characteristics of CdSe/ P-Si heterojunction was measured by applying reverse biased potential. When heterojunction was just irradiated with gamma irradiation the

slope of the plot was found to be decreased. This is attributed to the increase in capacitance due to increase in charge carriers across the junction where electrons are drifted in n-region and holes are drifted in p-region. The extrapolated plots intersect on bias voltage axis at 0.9 V giving the value of built-in junction potential to be 0.9 eV. The crossover of the extrapolated plot on voltage axis shows the formation of abrupt p-n,(p)Si-(n)CdSe, junction. But the increase is equal in magnitude for both types of charges; hence, essentially built-in junction potential has not changed. This also shows that there are no structural changes or diffusion across the junction due to laser irradiation

### 3.4. Effect of $\gamma$ -radiation on Solar Cell Performance

We have performed  $\gamma$ -exposures to study performance reliability and materials degradation of our fabricated solar cell. All the cells with different thickness was irradiated by  $\gamma$ -radiation with different doses(500, 1400, 1900 M Rad).

In general, affects can be produced at the surface or in the bulk. Surface affects will clearly be most important for thin films [26], have suggested that the break point for considering only surface damage comes for thickness less than( $\sim 20 \mu\text{m}$ ), and that here it is the energy fluency which is important (propagation of defects out of the irradiation layers take place over distance of 1-10  $\mu\text{m}$ ). For thicker materials both surface and bulk affects have to be considered,(i.e) the main affects are due to total ionizing dose[27,29]. They occur at higher levels than generally encountered in the natural space environment. For the three type solar cells with different thickness(0.3, 7, 20  $\mu\text{m}$ ), Fig.(6) shows that thin film solar cells have excellent radiation hardness. The results show that the thinner cells are only very slightly damaged than the more thickness ones (20 $\mu\text{m}$ ) which has the great degradation by  $\gamma$ -irradiation at a chosen fluency (1900M Rad).

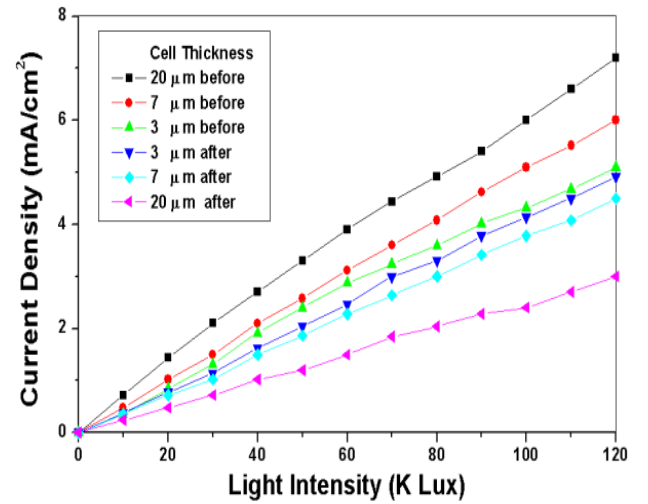
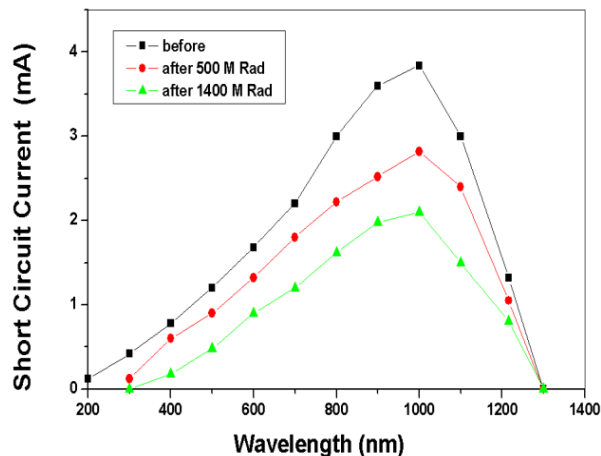


Figure 6. The effect of gamma radiation(1900 M Rad) on current density for different cell thickness

The photoelectrical characteristics( $J$ - $V$  curve) for the different cells thickness(3,7,20) were measured before and after  $\gamma$ -irradiation. The measured short circuit current density, open circuit voltage, fill factor and efficiency are 34  $\text{mA}/\text{cm}^2$ ,

0.62 V, 52.6% and 11.1% for cell (20 $\mu$ m) Fig.(3) For cell(3  $\mu$ m) are 28 mA/cm<sup>2</sup>, 0.49 V, 34% and 4.8%. While the photoelectric performance before irradiation is better in cell (20  $\mu$ m) compared with the corresponding one in cell(3  $\mu$ m), due to the better spectral response for cell(20  $\mu$ m) than in cell(3  $\mu$ m), as shown in Table.(1). Also the strong affect of  $\gamma$ -radiation on the short circuit current( $J_{sc}$ ) and the open circuit voltage( $V_{oc}$ ) is clearly observed. This is attributed to the permanent crystal damage created in the base region reducing the electronic lifetime of the generated carriers.

During crystal damage, three phenomena, generation of electron-hole pairs, Compton affect and electron-positron pairs, occurred [30]. It is also observed that the gamma rays have a greater affect in reducing the  $J_{sc}$  than in  $V_{oc}$  for cell(20  $\mu$ m). The degradation percentage ratios in  $J_{sc}$  and  $V_{oc}$  are 38% and 70 % for(20 $\mu$ m) and 82% and 70% for cell(3 $\mu$ m), respectively. Therefore, the radiation resistance in cell(3 $\mu$ m)(with lower *In:CdSe* ratio) is better than in cell(20  $\mu$ m).



**Figure 7.** Spectral response of 20  $\mu$  m cell thickness as a function of gamma dose

The spectral response measurement under the affect of  $\gamma$ -radiation has shown in Fig.(7). An important results of this study is that as the  $\gamma$ -dose increase the degradation due to  $\gamma$ -irradiation increase especially for the(20  $\mu$ m) thick.

## 4. Conclusions

The fabrication of CdSe/p-Si Heterojunction by physical thermal evaporation method has been reported .We have investigated the influences of various conditions in the CdSe/p-Si solar cell performance. The effect of cell thickness was observed. The thin CdSe/p-Si cell .thickness leads to the typically reduced spectral response in the infrared, and the wave length which has the maximum spectral response was shifted towards the shorter wave length, as the cell thickness decrease. In addition the radiation hardness of solar cell performance. The effect of cell thickness were observed. The thin CdSe/p-Si solar cell was studied for  $\gamma$ - doses (500, 1400Mrad ). The affects of radiation noted a decrease in electrical performance as the radiation dose increase. Pa-

rameters such as donor concentration in CdSe, as well as current – voltage, and capacity voltage is described. Efficiency of the best performance solar cell CdSe/ Si approached around 11 %.

## REFERENCES

- [1] M.A.Green, Solar Cells(Prentice Hall, Englewood Cliffs, NJ, USA,)(1982).
- [2] M.A.Green, Third Generation Photovoltaic(Springer Verlag, Berlin, Germany )(2003) .
- [3] A.Luque, A.Marti, Phys. Rev. Lett ., 78(1997) 5014 .
- [4] A.J. Chatten, K.W.J. Barnham, B.F.Buxton, N.J.Ekins – Daukes, M.A.Malik, Proc. WPEC3(2003) .
- [5] T.Trupke, M.A.Green, P. Wurfel, J. Appl..Phys., 92(2002 ) 668, J.Appl. Phys., 92(2002) 4117 .
- [6] M. A. Green, Physica E 14(1-2), 65-70(2002).
- [7] R. R. King, D. C. Law, K. M. Edmondson, C. M. Fetzer, G. S. Kinsey, H. Yoon, R. A. Sherif and N. H. Karam, Appl Phys Lett 90(18), 183516(2007).
- [8] M. Pagliaro, G. Palmisano, R. Ciriminna and V. Loddo, Energ Environ Sci 2(8), 838-844(2009).
- [9] M. Riede, T. Mueller, W. Tress, R. Schueppel and K. Leo, Nanotechnology 19(42), 424001(2008).
- [10] P. Peumans, A. Yakimov and S. R. Forrest, J Appl Phys 93(7), 3693-3723(2003).
- [11] G. Dennler, M. C. Scharber and C. J. Brabec, Adv Mater 21(13), 1323-1338(2009).
- [12] B. Kippelen and J. L. Bredas, Energ Environ Sci 2(3), 25 1-261(2009).
- [13] M. Helgesen, R. Sondergaard and F. C. Krebs, J Mater Chem 20(1), 36-60(2010).
- [14] Nikolay Radychev, Irina Lokteva, Florian Witt, Joanna Kolny-Olesiak, Holger Borchert, and Jürgen Parisi," Physical Origin of the Impact of Different Nanocrystal Surface Modifications on the Performance of CdSe/P3HT Hybrid Solar Cells", J. Phys. Chem. C, 2011, 115(29), pp 14111–14122, (2011).
- [15] J. Zhao, A. Wang and M.A. Green, Progress in Photovoltaic, 8(2000) pp. 549 – 558.
- [16] M. Yamaguchi1, Super-high-efficiency multi-junction solar cells, Progress in photovoltaics: Research and applications, Vol. 13, p. 125,(2005).
- [17] G.F.X. Strobl, European roadmap of multijunction solar cells and qualification status,(2006 ) .
- [18] F. Dimroth, S. Kurtz, High-efficiency multijunction solar cells, MRS Bulletin, Volume 32,(2007).
- [19] Lingzhi Du, Youan Lei" Synthesis and photovoltaic characteristic of n-type CdSe nanobelts" Materials Letters, Volume 73, Pages 95-98, 15 April(2012).

- [20] R. Xie, U. Kolb, J. Li, T. Basche, and A. Mews, "Synthesis and Characterization of Highly Luminescent CdSe-Core CdS/Zn<sub>0.5</sub>Cd<sub>0.5</sub>S/ZnS Multishell Nanocrystals," *J. Am. Chem. Soc.* 127, 7480-7488(2005) .
- [21] S.A.Ringel, A.W.Smith, M.H.Mac Dougal and A.Rohatgi, *J.Appl.Phys.*, 70(1991) 881 .
- [22] L. J. A. Koster, V. D. Mihailetschi, H. Xie and P. W. M. Blom, *Appl Phys Lett* 87(20), -(2005).
- [23] V. Dyakonov, *Thin Solid Films* 451-52, 493-497(2004).
- [24] V. Shrotriya, G. Li, Y. Yao, T. Moriarty, K. Emery and Y. Yang, *Adv Funct Mater* 16(15), 2016-2023(2006).
- [25] A.Goetzberger, W. Greubel, *Appl. Phys.*, 14(1977) 123.
- [26] B.A.Brikman, E.R.Klinshpont and V.I.Tupikov, *Nucl. Inst. Meth. In Phys. Res.B.*, vol. 151(1999) pp 427 – 433.
- [27] C.Barnes and K.Greenwell, *Proc. SPIE*, vol. 2482(1995) pp 48 – 98.
- [28] C.Barnes, G.Swift, A.Johnston, B.Rax and K.Label, *IEEE(1998) Aerospace Conference*, vol. 2(1998 ) pp 219 –239.
- [29] D.L.Edwards, K.Herren, M.Hayden, K.M.c Donald, J.A.Sims and C.L.Semmel, *NASA Tech. Mem.* 108505, March(1996) .
- [30] El-Muradiel M et al. The effect of gamma rays radiation on silicon solar cells. In: *Proceedings of Renewable Energy Congress*, UK, 1992.